Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2014 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	47,650			59,863	8,639	-13,993	-5,354	104,466	3,047	0	93,332
Natural Gas Plant Liquids and Liquefied Refinery Gases	15,302	-540	5,304	1,738	1,862		5,519	2,347	6,484	9,316	33,551
Pentanes Plus	1,807	-540		7	3,423		404	582	5,114	-1,403	7,785
Liquefied Petroleum Gases	13,495		5,304	1,731	-1,561		5,115	1,765	1,371	10,718	25,766
Ethane/Ethylene	4,643		- 0,001	13	-958		97	1,700	507	3,094	5,561
Propane/Propylene	5,902		3,190	1,389	-356		3,064	_	227	6,834	11,438
Normal Butane/Butylene	1,688		2,015	161	-253		1,890	420	637	664	6,753
Isobutane/Isobutylene	1,262		99	168	6		64	1,345	-	126	2,014
Other Liquids		27,106		311	-7,813	7,252	2,699	23,960	1,115	-918	64,203
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		27,107		82	-18,855	434	-802	8,457	1,113	0	6,857
Hydrogen				_	_	870		870	_	0	
Oxygenates (excluding Fuel Ethanol)		_		_	_	0	-	-	0	0	_
Renewable Fuels (including Fuel Ethanol)		27,107		25	-18,855	-422	-796	7,539	1,112	0	6,810
Fuel Ethanol ⁶		25,492		-	-18,222	-125	-830	7,065	910	0	5,993
Renewable Fuels Except Fuel Ethanol		1,615		25	-633	-297	34	474	202	0	817
Other Hydrocarbons				57	_	-15	-6	48	_	0	47
Unfinished Oils				_	-1,709		867	-1,658	_	-918	15,523
Motor Gasoline Blend.Comp. (MGBC)		-1		229	12,751	6,818	2,634	17,161	2	0	41,823
Reformulated		_		_	3,338	-1,078	686	1,574	_	0	5,984
Conventional		-1 		229	9,413	7,896	1,948	15,587	2	0	35,839
				_	_		_	_	_	_	_
Finished Petroleum Products		51	131,210	913	7,727	-6,397	-662		2,074	132,092	63,018
Finished Motor Gasoline		51	76,808	_	1,476	-6,694	-1,166		2	72,805	8,657
Reformulated		_	10,793	_		1,133			_	11,926	
Conventional		51	66,015	-	1,476	-7,827	-1,166		2	60,879	8,657
Finished Aviation Gasoline			71	1	78		-8			158	175
Kerosene-Type Jet Fuel			6,685	_	1,224		1		936	6,972	6,392
Kerosene			-283	_	364		56		0	25	193
Distillate Fuel Oil			31,614	122	5,757	297	-244		86	37,948	28,382
15 ppm sulfur and under ⁷			31,192	88	5,625	297	46		0	37,156	27,532
Greater than 15 ppm to 500 ppm sulfur ⁷			156	-	59	_	-34		50	199	474
Greater than 500 ppm sulfur			266	34	73		-256		36	593	376
Residual Fuel Oil ⁸			1,329	162	-1,317		72		319	-217	1,918
Less than 0.31 percent sulfur			_	2	_		20		NA	NA	141
0.31 to 1.00 percent sulfur			81	111	- 4 047		135		NA	NA	396
Greater than 1.00 percent sulfur Petrochemical Feedstocks			1,248 1,179	49 125	-1,317 -70		-83 155		NA 132	NA 947	1,381 705
Naphtha for Petro. Feed. Use			891	77	-70 -70		155		132	609	705 564
Other Oils for Petro. Feed. Use			288	48	-70		-2		_	338	141
Special Naphthas			50	46	19		-4		_	119	82
Lubricants			244	166	298		2		187	519	600
Waxes			37	4	230		5		37	-1	51
Petroleum Coke			4,967	40	_		-236		219	5,024	3,077
Marketable			3,685	40	_		-236		219	3,742	3,077
Catalyst			1,282				-200			1,282	
Asphalt and Road Oil			4,176	246	-102		648		155	3,517	12,635
Still Gas			3,915							3,915	
Miscellaneous Products			418	1	-		57		0	362	151
Total	62,952	26,617	136,514	62,825	10,415	-13,138	2,202	130,773	12,721	140,489	254,104

⁼ Not Applicable

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

No Data Reported.Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Exports include industrial state of the control of

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total recidual fuel oil and in

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.